

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,936	--	--	7,030	387	225	16,333	2,794	0
Hydrocarbon Gas Liquids	4,721	-20	623	233	--	118	544	1,680	3,214
Natural Gas Liquids	4,721	-20	349	212	--	121	544	1,680	2,916
Ethane	1,877	--	--	--	--	44	--	268	1,570
Propane	1,524	--	287	155	--	-2	--	1,000	968
Normal Butane	401	--	67	43	--	70	179	245	16
Isobutane	408	--	15	14	--	22	214	4	173
Natural Gasoline	511	-20	--	0	--	-13	151	162	190
Refinery Olefins	--	--	274	21	--	-3	--	--	298
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	279	16	--	-2	--	--	297
Normal Butylene	--	--	-5	5	--	0	--	--	0
Isobutylene	--	--	139	0	--	-1	--	--	1
Other Liquids	--	1,216	--	1,312	229	32	2,183	507	36
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,216	--	34	96	1	1,179	167	0
Hydrogen	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	3	-20	3	0	59	0
Renewable Fuels (including Fuel Ethanol)	--	1,137	--	31	-95	-2	968	108	0
Fuel Ethanol ⁵	--	1,023	--	4	-22	-3	909	100	0
Renewable Fuels Except Fuel Ethanol	--	114	--	27	-73	1	59	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	563	--	80	214	233	36
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	715	132	-49	789	107	0
Reformulated	--	0	--	166	291	35	421	0	0
Conventional	--	0	--	549	-159	-84	368	106	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,497	730	-42	-74	--	3,266	16,996
Finished Motor Gasoline	--	4	9,953	78	-111	-21	--	815	9,129
Reformulated	--	--	3,203	--	-281	0	--	--	2,922
Conventional	--	4	6,750	78	170	-21	--	815	6,207
Finished Aviation Gasoline	--	--	12	1	--	1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,730	154	--	-15	--	202	1,696
Kerosene	--	--	8	1	--	-4	--	3	10
Distillate Fuel Oil ⁵	--	--	5,081	221	68	-66	--	1,266	4,170
15 ppm sulfur and under	--	--	4,731	211	68	-52	--	1,000	4,062
Greater than 15 ppm to 500 ppm sulfur	--	--	134	3	--	-11	--	134	15
Greater than 500 ppm sulfur	--	--	216	6	--	-4	--	133	93
Residual Fuel Oil ⁶	--	--	363	157	--	11	--	273	237
Less than 0.31 percent sulfur	--	--	58	19	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	49	20	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	257	119	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	296	17	--	0	--	--	313
Naphtha for Petro. Feed. Use	--	--	197	13	--	1	--	--	210
Other Oils for Petro. Feed. Use	--	--	98	4	--	-1	--	--	103
Special Naphthas	--	--	30	12	--	-2	--	--	44
Lubricants	--	--	159	42	--	-25	--	115	111
Waxes	--	--	4	5	--	0	--	4	6
Petroleum Coke	--	--	824	7	--	8	--	560	262
Marketable	--	--	608	7	--	8	--	560	47
Catalyst	--	--	216	--	--	--	--	--	216
Asphalt and Road Oil	--	--	295	36	--	39	--	26	265
Still Gas	--	--	657	--	--	--	--	--	657
Miscellaneous Products	--	--	85	0	--	0	--	2	84
Total	16,656	1,199	20,120	9,305	574	301	19,060	8,247	20,246

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.